

**BEFORE THE PUBLIC UTILITIES COMMISSION  
OF THE STATE OF SOUTH DAKOTA**

IN THE MATTER OF THE APPLICATION BY        )  
TRANSCANADA KEYSTONE PIPELINE, LP        )  
FOR A PERMIT UNDER THE SOUTH            )     DOCKET NUMBER HP09-001  
DAKOTA ENERGY CONVERSION AND         )  
TRANSMISSION FACILITIES ACT TO         )  
CONSTRUCT THE KEYSTONE XL PROJECT       )

**DAKOTA RURAL ACTION'S  
FIRST SET OF INTERROGATORIES AND REQUEST FOR DOCUMENTS  
TO TRANSCANADA**

Dakota Rural Action, by and through its attorney, hereby submits the following interrogatories and requests for production of documents to TransCanada. Responses should be received before August 24, 2009.

**INSTRUCTIONS**

1. You are required to stipulate in writing that your responses may be treated exactly as if they were filed under oath.
2. You are requested to identify the individual or individuals or counsel who prepare a response to a request and provide a verification or signature of such individual or individuals or counsel with the answers for such request as an indication of the genuineness and completeness of the responses and documents provided.
3. You are requested to produce not only those writings and any indices thereto in your possession, custody, or control, but also those writings reasonably available to you, including those in the possession, custody, or control of your attorneys, agents, or any other person acting on your behalf.
4. You are requested to produce all writings in the same form and order as they were kept prior to this notice to produce.
5. In the event you are able to produce only some of the writings called for in a particular request, please produce all writings you are able to produce and identify the remainder and state the reason, if any, for your inability to provide the remainder.
6. Every request for production herein shall be deemed a continuing request for production, and you are to supplement your answers promptly if and when you obtain responsive documents which add to or are in any way inconsistent with your initial production.

7. These discovery requests are not intended to be duplicative. All requests should be responded to fully and to the extent not covered by other requests. If there are documents that are responsive to more than one request, please note and produce each such document first in response to the request that is more specifically directed to the subject matter of the particular document.

8. Any word written in the singular herein shall be construed as plural or vice versa when necessary to facilitate the response to any request.

9. "And" as well as "or" shall be construed disjunctively or conjunctively as necessary in order to bring within the scope of the request all responses which otherwise might be construed to be outside its scope.

## **DEFINITIONS**

1. The terms "you" and "yours" shall mean TransCanada Keystone, LP, the applicant in this proceeding, and its officers, directors, employees, partners, corporate parents, subsidiaries, affiliates, or successors.

2. "Commission" refers to the South Dakota Public Utilities Commission.

3. "Request" includes any and all interrogatories, requests for production of documents, information requests or other document request.

4. "Person" or "persons" shall mean any individual, association, partnership, corporation, firm, organization, governmental entity, or other entity.

5. "Document" is defined in the same meaning and equal in scope to the usage of such term in South Dakota Rule of Civil Procedure 34. A draft or non-identical copy shall be considered a separate document within the meaning of this term.

6. "Concerning" shall mean relating to, referring to, describing, evidencing, or constituting.

7. "Identify" shall mean, when referring to a person, to set forth, to the extent known, the person's full name, present or last known address, and, when referring to a natural person, the present or last known place of employment of such person, and when referring to documents, shall mean to provide, to the extent known, the (i) type of document; (ii) general subject matter of such document; (iii) date of the document; and (iv) the author(s), addressee(s), and recipient(s).

## REQUESTS

**REQUEST 1:** Produce all documents concerning the potential damage caused by a crude oil pipeline rupture, including but not limited to the maximum distance that crude oil may be projected through the air from a rupture of a crude oil pipeline; the speed and force of the oil upon leaving a rupture of a crude oil pipeline; the potential for explosion or fire caused by a rupture of a crude oil pipeline; the potential damage that may be caused to residential or business structures by crude oil that is released by a rupture of a crude oil pipeline; the potential damage that might be caused to livestock or growing crops by a rupture of a crude oil pipeline; the potential harm that might be caused to natural persons by a rupture of a crude oil pipeline; any case studies or media accounts demonstrating the impacts of a rupture of a crude oil pipeline; and any modeling that predicts the potential damage caused by the rupture of a crude oil pipeline. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public in their determination of the adequacy, given the size and operating pressure and temperature of the proposed Keystone XL pipeline, of existing setbacks from structures, businesses, thoroughfares, and other occupied land, as well as the identification of other mitigation measures that may limit damage caused by ruptures.

**REQUEST 2:** Produce all documents concerning the potential for pipelines to lose their earth cover due to soil erosion, movement of earth, or movement of the pipe, such that pipelines have less than required amounts of cover, as well as means to monitor the depth of a pipeline below the surface of the land over time and to maintain required depth of cover. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public in their determination of the potential that the proposed Keystone XL pipeline could lose required depth of cover during its expected operating life and the methods that you will use to ensure that required depth is constantly maintained over time in all soil types and landforms.

**REQUEST 3:** Produce all documents concerning abandonment of pipelines, including but not limited to documents that describe: the risks posed by abandoned pipelines to individuals, livestock, farm implements, vehicles, land, water, or other landowner interests; planning for pipeline abandonment; the costs of pipeline abandonment; options for removal of abandoned pipelines; options for filling or stabilizing abandoned pipelines or other methods to mitigate risks posed by abandoned pipelines; alternative uses for abandoned pipelines; or materials prepared pursuant to 49 C.F.R. § 195.402(c)(10) or other regulatory requirement related to abandonment of pipeline facilities. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public in their determination of the risks, options, and costs of abandonment, as well as planning for abandonment.

**REQUEST 4:** Produce all documents concerning damage or wear to roadways resulting from the past and current construction of the first Keystone pipeline through eastern South Dakota, including records identifying roadways to be used during construction; descriptions of roadway damage caused by construction; investigations of roadway damage caused by construction; limitations on the use of roadways by the public due to construction damage; cost estimates for repair of roadway damage caused by construction; actual costs to repair damage caused by construction; claims against you by owners of roadways for the repair of damage caused by construction; and financial documents concerning your road repair costs. The purpose of this

request is to assist the Commission, impacted landowners, local government officials, and the public in their determination of whether the bond amount, form, terms, conditions, or claim process required by SDCL § 49-41B-38 or other regulatory requirement are adequate.

**REQUEST 5:** Produce all documents concerning the scope of your liability for damages resulting from operation of the proposed Keystone XL pipeline in South Dakota, including but not limited to liability for cleanup costs; liability for permanent damage to land; liability for damage to business interests; liability for damages related to personal injury; liability for damages related to lost wages; or liability for other types of damages, where such documents have been disclosed to the public, governmental entities, or other persons the disclosure of which is not protected by the attorney-client privilege or other privilege. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public determine your scope of liability as it relates to particular types of damages.

**REQUEST 6:** Produce all documents concerning your preparation of an Emergency Response Plan for the Keystone XL pipeline, including but not limited to the amount and placement of emergency response equipment and other emergency response materials; the number and placement of emergency response personnel; estimated deployment-to-incident-site times for emergency response personnel and equipment; emergency response planning; and coordination with local and state emergency personnel. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public understand of the measures that you plan to take to protect interests in South Dakota from a spill or leak of crude oil from the proposed Keystone XL pipeline.

**REQUEST 7:** Produce all documents concerning Advisory Bulletin ABD-09-01, prepared pursuant to Docket No. PHMSA-2009-0148, entitled “Potential Low and Variable Yield and Tensile Strength and Chemical Composition Properties in High Strength Line Pipe” as noticed and described at 74 Fed. Reg. 23930 (“Advisory Bulletin”), including but not limited to: your investigation of whether you have used or intend to use pipe from the steel or rolling mills that provided the defective pipe described in the Advisory Bulletin; your correspondence with the federal Pipeline and Hazardous Materials Administration (“PHMSA”) concerning the Advisory Bulletin or the issues described therein; your participation in the April 23, 2009, New Pipeline Construction Workshop in Fort Worth, Texas, hosted by PHMSA; other investigations by you to confirm whether or not you have acquired substandard pipe; and measures you have taken to ensure that you do not use substandard pipe. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public understand the efforts you took related to your possible use of pipe from a steel or pipe mill that provided the substandard pipe identified in the Advisory Bulletin.

**REQUEST 8:** Produce all documents concerning whether a design factor of 0.80 is appropriate for use in crude oil pipelines instead of the 0.72 design factor contained in 49 C.F.R. § 195.106, including but not limited to: management of pressure fluctuations; modeling of rupture characteristics of crude oil pipelines in pressure surge events; the operational differences between crude oil pipelines and natural gas pipelines as these differences relate to the appropriate design factor for crude oil pipelines; the differences between crude oil and natural gas pipelines with regard to the different environmental impacts of leaks and ruptures of natural gas pipelines

in comparison to crude oil pipelines; and documents related to the risks of operating a crude oil pipeline with a design factor of 0.80. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public understand the risks of operating a crude oil pipeline built with a 0.80 design factor, as well as the means of mitigating these risks.

**REQUEST 9:** Produce all documents concerning the composition of the materials to be transported by the proposed Keystone XL pipeline, including but not limited to: the chemical and physical composition or characteristics of such materials; the capacity of such materials to corrode, abrade, or wear components such as the pipe walls, valves, or pumps of the proposed Keystone XL pipeline; comparisons of corrosion or abrasion characteristics of such material to the corrosion or abrasion characteristics of crude oil not derived from the tar or oil sands of Canada; the rate of internal corrosion or mechanical erosion of internal components of the pipeline by such material; and other documents concerning the effect of transportation of such material on the operational life of the proposed Keystone XL pipeline. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public understand how the material to be transported may or will affect the internal components of the proposed Keystone XL pipeline.

**REQUEST 10:** Produce all documents concerning a worst case spill assessment for the proposed Keystone XL pipeline. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public understand where a worst case spill might occur and the volume of oil that might be spilled so that an assessment may be made of the adequacy of your Emergency Response Plan.

**REQUEST 11:** Produce all documents concerning your calculation of estimated tax revenues to be provided by the proposed Keystone XL pipeline to governmental entities in South Dakota, as well as your calculations of the increased short and long range demands on such estimated tax revenues generated by the facility for the extension or expansion of public services, as required by SDCL § 49-41B-11, as well as any calculations related to estimated tax revenues of the proposed Keystone XL pipeline prepared for or distributed to public officials or the public either at meetings, in writing, or through newspapers or other press outlets. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public understand your tax cost and benefit methodology and calculations.

**REQUEST 12:** Produce all documents and data concerning western Canadian crude oil production forecasts used to support your statements in Section 3 of your Application to the Commission that Western Canadian Sedimentary Basin (“WCSB”) crude oil production is increasing. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public to understand the demand for the proposed Keystone XL pipeline.

**REQUEST 13:** Produce all documents and data concerning forecasted need for increased crude oil pipeline export capacity from Canada into the US through border crossings in Montana, North Dakota, or Minnesota. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public to understand the demand for the proposed Keystone XL pipeline.

**REQUEST 14:** Produce all documents and data concerning US crude oil demand forecasts used by you to support your statements in Section 3 of your Application to the Commission that US demand for crude oil is increasing. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public to understand the demand for the proposed Keystone XL pipeline.

**REQUEST 15:** Produce all documents concerning your statements in Section 3 of your Application to the Commission that binder shipper interest in the Keystone XL pipeline demonstrates a need for the project, including but not limited to: any agreements between you and shippers related to the Keystone XL pipeline; financial analysis of minimum shipper commitment necessary to construct the Keystone XL pipeline; the commercial terms contained in any agreements between you and shippers related to the Keystone XL pipeline; the cancellation or termination of or the withdrawal by shippers from any agreements between you and shippers; changes in any agreements between you and any shippers related to shipper pipeline utilization commitments; and correspondence between you and shippers related to shipper demand that may impact your statements in Section 3. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public to understand the demand for the proposed Keystone XL pipeline.

**REQUEST 16:** Provide a description of the use of the proposed Keystone pipeline system by shippers that addresses why your first Keystone pipeline currently under construction is not adequate for forecast demand and that provides an estimated date on which forecast shipper demand would exceed the capacity of the Keystone pipeline currently under construction. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public to understand the demand for the proposed Keystone XL pipeline.

**REQUEST 17:** Provide a description of the impact of the 2009 Canadian Association of Petroleum Producers June 2009 Crude Oil Forecast, Markets & Pipeline Expansions Report (“CAPP Report”) that states in its Appendix B-3 that western Canadian crude oil supply will increase by only 1.164 million barrels per day between 2008 and 2017 instead of the 1.6 million barrels per day estimate provided in Section 3 of your application to the Commission. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public to understand the demand for the proposed Keystone XL pipeline.

**REQUEST 18:** Provide a description of the impact of the Energy Information Agency’s 2009 Annual Energy Outlook Report (“AEO 2009”), which shows that demand for petroleum-based liquids will be “flat” through 2030, on your statement in Section 3 of your Application to the Commission that “total US petroleum consumption is projected to increase by approximately 1.0 million bpd over the next 10 years (EIA 2008), representing average demand growth of about 100,000 bpd,” which statement is based on the Energy Information Agency’s 2008 Annual Energy Outlook Report (“AEO 2008”). The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public to understand the demand for the proposed Keystone XL pipeline.

**REQUEST 19:** Provide a description of the impacts of increased imports into the US of crude oil from the WCSB on US domestic crude oil production in both the near and long term. The

purpose of this request is to assist the Commission, impacted landowners, local governments, and the public to understand the demand for the proposed Keystone XL pipeline and its potential impacts on domestic crude oil production.

**REQUEST 20:** Provide the number of South Dakota workers employed to date for construction of the Keystone pipeline currently under construction in South Dakota, as well as the number of workers who are not South Dakota residents employed to date for construction of the Keystone pipeline currently under construction; categorize the foregoing data using the categories contained in Table 10 (page 55) of your application dated April 2007 for the eastern South Dakota Keystone crude oil pipeline; describe the methodology used to estimate South Dakota employment in the preparation of your pipeline applications to the Commission; and explain any difference between estimated employment and actual employment to date in the eastern South Dakota Keystone Pipeline construction effort. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public in their understanding of the economic benefits to the State of South Dakota of your past employment of South Dakota workers as a means of understanding your estimates of future employment by you of South Dakota workers in the possible construction of the proposed Keystone XL pipeline.

**REQUEST 21:** Provide the dollar figure for expenses paid to date by you to South Dakota businesses related to construction of the Keystone pipeline currently under construction in South Dakota, including but not limited to for purchases of construction consumables, fuel, equipment maintenance, equipment rental, space leasing, and miscellaneous construction-related materials, as well as for other goods and services. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public in their understanding of the economic benefits to the State of South Dakota and South Dakota businesses of construction of the eastern South Dakota Keystone pipeline, as a means of determining the accuracy of the expenditure estimates contained in Section 6.1 of your Application.

**REQUEST 22:** Provide the dollar figure for sales or other taxes paid to date by you to a South Dakota government where such tax revenue is derived from construction of the Keystone pipeline currently under construction in South Dakota. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public in their understanding of the economic benefits provided by you to the State of South Dakota and South Dakota local and state government officials.

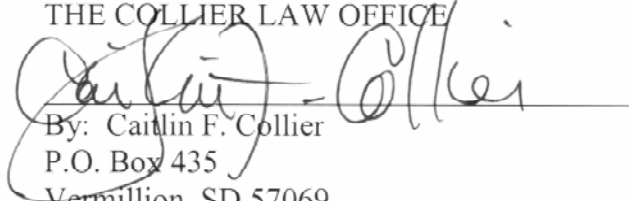
**REQUEST 23:** Produce all documents related to and provide a description of your efforts to identify a alternative routes for the Keystone XL Pipeline that do not require a new right of way in South Dakota, including but not limited to: routes that parallel the Keystone Pipeline currently under construction or other routes that pass north of South Dakota; and routes that pass west and south of South Dakota, including routes that parallel existing pipelines in Montana and Wyoming including but not limited to the Express, Platte, West Corridor, Bridger, Butte, and Belle Fourche pipelines, as well as natural gas pipelines west and south of South Dakota; provide an explanation of why these alternative routes were either not considered or considered and rejected. The purpose of this request is to assist the Commission, impacted landowners, local governments, and the public in their understanding of why you need a new right of way through

South Dakota when multiple existing pipeline rights of way exist between Alberta and the Gulf Coast.

**REQUEST 24:** As an ongoing data request, provide Dakota Rural Action with a copy of all data, documentary, or interrogatory requests you send to any party to this docket, as well as a copy of or internet access to your responses to the data, documentary, or interrogatory requests of any party to this docket.

Dated July 31<sup>st</sup>, 2009.

THE COLLIER LAW OFFICE



By: Caitlin F. Collier

P.O. Box 435

Vermillion, SD 57069

Telephone: 605-202-0281

Fax: 605-624-8060

Email: [collierlawoffice@gmail.com](mailto:collierlawoffice@gmail.com)

PLAINS JUSTICE



By: Paul C. Blackburn

(Appearance pro hac vice)

Plains Justice

P.O. Box 251

Vermillion, SD 57069

Phone: 605-675-9268

Fax: 866-484-2373

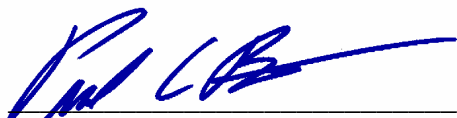
Email: [pblackburn@plainsjustice.org](mailto:pblackburn@plainsjustice.org)

ATTORNEYS FOR  
DAKOTA RURAL ACTION

## CERTIFICATE OF SERVICE

I hereby certify that the above **DAKOTA RURAL ACTION'S FIRST SET OF INTERROGATORIES AND REQUEST FOR DOCUMENTS TO TRANSCANADA** was served upon all of the parties listed on the attached Service List on the 31<sup>st</sup> day of July, 2009, either electronically or by mailing a true and correct copy thereof to them by first class mail, postage prepaid, at their last known address.

PLAINS JUSTICE

By: 

Paul C. Blackburn

Plains Justice

P.O. Box 251

Vermillion, SD 57069

Phone: 605-675-9268

Fax: 866-484-2373

Email: pblackburn@plainsjustice.org

## Service List HP09-001

### BY EMAIL:

MS PATRICIA VAN GERPEN  
EXECUTIVE DIRECTOR  
SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
500 EAST CAPITOL  
PIERRE SD 57501  
[patty.vangerpen@state.sd.us](mailto:patty.vangerpen@state.sd.us)  
605-773-3201 – voice  
866-757-6031 – fax

MR BOB KNADLE  
STAFF ANALYST  
SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
500 EAST CAPITOL  
PIERRE SD 57501  
[bob.knadle@state.sd.us](mailto:bob.knadle@state.sd.us)  
605-773-3201 – voice  
866-757-6031 – fax

MS STACY  
SPLITTSTOESSER  
SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
500 EAST CAPITOL  
PIERRE SD 57501  
[stacy.splittstoesser@state.sd.us](mailto:stacy.splittstoesser@state.sd.us)  
605-773-3201 – voice  
866-757-6031 – fax

MS KARA SEMMLER  
STAFF ATTORNEY  
SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
500 EAST CAPITOL  
PIERRE SD 57501  
[kara.semmler@state.sd.us](mailto:kara.semmler@state.sd.us)  
605-773-3201 – voice  
866-757-6031 – fax

MR NATHAN SOLEM  
STAFF ANALYST  
SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
500 EAST CAPITOL  
PIERRE SD 57501  
[nathan.solem@state.sd.us](mailto:nathan.solem@state.sd.us)  
605-773-3201 – voice  
866-757-6031 – fax

MR TIM BINDER  
STAFF ANALYST  
SOUTH DAKOTA PUBLIC  
UTILITIES COMMISSION  
500 EAST CAPITOL  
PIERRE SD 57501  
[tim.binder@state.sd.us](mailto:tim.binder@state.sd.us)  
605-773-3201 – voice  
866-757-6031 – fax

MR BRETT KOENECKE  
MAY, ADAM, GERDES AND  
THOMPSON, LLP  
PO BOX 160  
PIERRE SD 57501  
[koenecke@magt.com](mailto:koenecke@magt.com)  
605-224-8803 - voice  
605-224-6289 – fax

MR WILLIAM G TAYLOR  
WOODS, FULLER, SHULTZ  
& SMITH P.C.  
PO BOX 5027  
SIOUX FALLS, SD 57117-  
5027  
[bill.taylor@wfss.com](mailto:bill.taylor@wfss.com)  
605-336-3890 - voice  
605-339-3357 – fax

MR JAMES P WHITE  
ASSOCIATE GENERAL  
COUNSEL  
PIPELINES &  
REGULATORY AFFAIRS  
TRANSCANDA  
4547 RINCON PLACE  
MONTCLAIR, VA 22025  
[jim\\_p\\_white@transcanada.com](mailto:jim_p_white@transcanada.com)  
703-680-7774 – voice

HARDING COUNTY  
AUDITOR  
MS KATHY GILINES  
PO BOX 26  
BUFFALO SD 57720-0026  
[kathy.glines@state.sd.us](mailto:kathy.glines@state.sd.us)  
605-375-3313 - voice  
605-375-3318 – fax

BUTTE COUNTY AUDITOR  
MS ELAINE JENSEN  
839 FIFTH AVE  
BELLE FOURCHE SD 57717-  
1719  
[elaine.jensen@state.sd.us](mailto:elaine.jensen@state.sd.us)  
605-892-4485 - voice  
605-892-4525 – fax

PERKINS COUNTY FINANCE  
OFFICER  
MS SYLVIA CHAPMAN  
PO BOX 126  
BISON SD 57620-0126  
[sylvia.chapman@state.sd.us](mailto:sylvia.chapman@state.sd.us)  
605-244-5624 - voice  
605-244-7289 – fax

MEADE COUNTY AUDITOR  
MS LISA SCHIEFFER  
1425 SHERMAN ST  
STURGIS SD 57785-1452  
[auditor@meadecounty.org](mailto:auditor@meadecounty.org)  
605-347-2360 - voice  
605-347-5925 – fax

PENNINGTON COUNTY  
AUDITOR  
MS JULIE PEARSON  
315 ST JOSEPH ST  
RAPID CITY SD 57701-2879  
[juliep@co.pennington.sd.us](mailto:juliep@co.pennington.sd.us)  
605-394-2153 - voice  
605-394-6840 – fax

HAAKON COUNTY  
AUDITOR  
MS PATRICIA FREEMAN  
PO BOX 698  
PHILIP SD 57567-0698  
[haakon@gwtc.net](mailto:haakon@gwtc.net)  
605-859-2800 - voice  
605-859-2801 – fax

JONES COUNTY AUDITOR  
MR JOHN BRUNSKILL  
PO BOX 307  
MURDO SD 57559-0307  
[john.brunskill@state.sd.us](mailto:john.brunskill@state.sd.us)  
605-669-7100 - voice  
605-669-7120 – fax

LYMAN COUNTY AUDITOR  
MS PAM MICHALEK  
PO BOX 38  
KENNEBEC SD 57544-0038  
[auditor@lymancounty.org](mailto:auditor@lymancounty.org)  
605-869-2247 - voice  
605-869-2203 – fax

TRIPP COUNTY AUDITOR  
MS KATHLEEN FLAKUS  
200 EAST 3RD  
WINNER SD 57580-1806  
[kathleen.flakus@state.sd.us](mailto:kathleen.flakus@state.sd.us)  
605-842-3727 - voice  
605-842-1116 - voice

MS MARY JASPER  
33630 293RD ST  
GREGORY SD 57533  
[maryjasper@hotmail.com](mailto:maryjasper@hotmail.com)  
605-835-9433 – voice

MR. PAUL SEAMANS  
27893 244TH STREET  
DRAPER SD 57531  
[jackknife@goldenwest.net](mailto:jackknife@goldenwest.net)  
605-669-2777 – voice

CITY OF COLOME  
PO BOX 146  
COLOME SD 57528  
[dakotamum@yahoo.com](mailto:dakotamum@yahoo.com)  
605-842-0853 – voice

MS JACQUELINE LIMPERT  
14129 LIMPERT ROAD  
BUFFALO SD 57720  
[slimbuttes@hughes.net](mailto:slimbuttes@hughes.net)  
605-866-4846 – voice

MR JOHN H HARTER  
28125 307TH AVENUE  
WINNER SD 57580  
[johnharterII@yahoo.com](mailto:johnharterII@yahoo.com)  
605-842-0934 – voice

MS ZONA VIG  
17572 VIG PLACE  
MUD BUTTE SD 57758  
[dvig@gwtc.net](mailto:dvig@gwtc.net)  
605-748-2423 – voice

MR CRAIG COVEY  
TRIPP COUNTY WATER  
USER DISTRICT  
1052 WEST 1ST  
WINNER SD 57580  
[tcwud@gwtc.net](mailto:tcwud@gwtc.net)  
605-842-2755– voice

MR DAVID NIEMI  
12200 S CAVE HILLS ROAD  
BUFFALO SD 57720  
[niemiranch@sdplains.com](mailto:niemiranch@sdplains.com)  
605-641-3355– voice

MS DEBRA NIEMI  
1404 WOODBURN DRIVE  
SPEARFISH SD 57783  
[niemi@knology.net](mailto:niemi@knology.net)  
605-722-2227– voice

MS RUTH M IVERSEN  
PO BOX 506  
MURDO SD 57559-0506  
[sue\\_iversen@goldenwest.net](mailto:sue_iversen@goldenwest.net)  
605-669-2334– voice

MR MARTIN LUECK  
PO BOX 576  
LONG LAKE MN 55356  
[mrlueck@rkmc.com](mailto:mrlueck@rkmc.com)  
[mallorymullins@mchsi.com](mailto:mallorymullins@mchsi.com)  
612-349-8587– voice

**BY 1<sup>ST</sup> CLASS US POSTAL SERVICE:**

MR. DARRELL IVERSON  
PO BOX 467  
MURDO SD 57559  
605-669-2365 – voice

MR GLEN IVERSEN  
PO BOX 239  
MURDO SD 57559-0239  
605-669-2310 – voice

MR LON LYMAN  
PO BOX 7  
OKATON SD 57562  
605-669-2581– voice